



30 Jun 2006

From: John Wrenn /Geoff Webster  
To: John Ah-Cann**DRILLING MORNING REPORT # 9**  
**BASKER - 2 Workover 1**

Well Data						
Country	AUSTRALIA	MDBRT	3382.0m	Cur. Hole Size	AFE Cost	\$6,419,000
Field	VIC-RL6	TVDBRT	3382.0m	Last Casing OD	AFE No.	3426-1400
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud		Shoe MDBRT	Cum Cost	\$3,376,843
Wtr Dpth(LAT)	155.5m	Days on well	6.60	FIT/LOT:	Days Since Last LTI	
RT-ASL(LAT)	21.5m	Planned TD MD	3414.0m			
RT-ML	177.0m	Planned TD TVDRT	3344.6m			
Current Op @ 0600		Running SST on 5 1/2" production riser				
Planned Op		Run in with SST. Land, latch and test SST. Rig up slickline and retrieve 2.813 Plug from SSD. Flow well as per program				

**Summary of Period 0000 to 2400 Hrs****Operations for Period 0000 Hrs to 2400 Hrs on 30 Jun 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PWX	P	WX	0830	1130	3.00	3640.0m	Skid Moonpool trolley with SST under rotary table. Make up TRT to SST. Connect control lines to TRT. Make up ROV hook and bullseye to stress joint. Rig up umbilical sheaves  SOF's Ocean Patriot: Barite=1017 sx, Gel=940sx, G cement=133sx, HTB cement=2393sx, Fuel=2223 bbl, D/water=3219 bbl, P/water=2708 bbl, P Wrangler; Melbourne at Port Gel=419sx, G cement=1736sx, HTB cement=1784mt, Fuel=1908.7 bbl, D/water=0 bbl, P/water=1289.2 bbl Far Grip; Gel=1131sx, Barite= 1874sx, G cement=1923sx, HTB cement=0sx, Fuel=1616.3 bbl, D/water=4528.1 bbl, P/water=3131.9 bbl
PWX	P	PT	1130	1230	1.00	3640.0m	Lower SST into water. Pressure test AAL to 500 psi/5 min and 4500 psi/10 min
PWX	P	WX	1230	1500	2.50	3640.0m	Run SST on 5 1/2" production riser. Attempt to retrieve hanger isolation sleeve with no success. ROV hook and connector bolts sheared during recovery attempts
PWX	TP (OTH)	WX	1500	1700	2.00	3640.0m	Pull SST on 5 1/2" production riser.
PWX	TP (OTH)	WX	1700	1900	2.00	3640.0m	Land SST on trolley beams and unlatch TRT. Move SST and lay down TRT
PWX	TP (OTH)	WX	1900	2000	1.00	3640.0m	Unlatch and retrieve guidelines to surface, clean and inspect. Move rig over Basker 2
PWX	P	SLK	2000	2230	2.50	3640.0m	Rig up slickline equipment. Run in and retrieve ARH prong from tubing hanger and pull out. Run in and retrieve ARH Plug from tubing hanger. Pull out and lay down slickline equipment
PWX	TP (OTH)	FSH	2230	2400	1.50	3640.0m	Make up 4 1/4" Bowen Itco spear fishing assembly

**Operations for Period 0000 Hrs to 0600 Hrs on 01 Jul 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PWX	TP (OTH)	FSH	0000	0030	0.50	3640.0m	Run in with 4 1/4" spear assembly on 5" DP. Latch spear into hanger isolation sleeve. No overpull noted. A large plume of gas released and quickly dissipated as sleeve was released. Pull up and recover fish
PWX	TP (OTH)	FSH	0030	0130	1.00	3640.0m	N.B. Very minor percolation of gas coming from DH2 port in tubing hanger Pull out with spear assembly and fish on 5" DP. Lay out fishing assembly Jet tubing hanger and inspect mandrel setting profile with ROV. Install debris cap with ROV
PWX	TP (OTH)	WX	0130	0500	3.50	3640.0m	Rig up 5 1/2" tubing handling equipment. Pick up and make up SST running tool. Position SST under rotary table. Rig up control lines to SST. Install bullseye and ROV hook



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PWX	TP (OTH)	PT	0500	0600	1.00	3640.0m	Lower SST into water on 5 1/2" production riser. Pressure test AAL to 500 psi/5 min and 4500 psi/10 min.

**Phase Data to 2400hrs, 30 Jun 2006**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PULL XMAS TREE(PXT) COMPLETION(C)	142	13 Jun 2006	29 Jun 2006	142.00	5.917	3414.0m
WELLHEAD/ XMAS(PWX)	1	29 Jun 2006	29 Jun 2006	143.00	5.958	3640.0m
	15.5	30 Jun 2006	30 Jun 2006	158.50	6.604	3640.0m

**General Comments**

00:00 TO 24:00 Hrs ON 30 Jun 2006

Rig Requirements	Subsea; Rig Floor; Barge Capt
	1; Insert packer lock down dogs will not lock or unlock from rig floor. Bag will function from floor 2) #8 Rucker Air/Oil cylinder to be removed and repaired 1; Compensator stroke indicator 2; Lock bar indicator light. Require operational window to repair 3) Draw works Hi Trans gear chain. Links today, chain to follow 1; HD3 valve, strbd #3 ballast tank is leaking  Discovered #7 MRT cable had fouled around #8 cylinder and sawed down lower drain plug box. Caused damage to #7 wire which has been Slipped and cut. Using #7, but not #8 during tree work

**Bulk Stocks**

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.1
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.3
Diesel	m3	0	368	346.4	346.4
Fresh Water	m3	0	437.7	441.3	441.3
Drill Water	m3	0	523	511	511.0

**Personnel On Board**

Company	Pax	Comment
ANZON AUSTRALIA LIMITED	9	
DOGC	49	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	6	
CAMERON AUSTRALIA PTY LTD	4	
WEATHERFORD AUSTRALIA PTY LTD	2	
EXPRO GROUP	14	
MI AUSTRALIA PTY LTD	1	
TASMAN OIL TOOLS	1	
Total	96	

**HSE Summary**

Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	25 Jun 2006	5 Days		
Fire Drill	25 Jun 2006	5 Days		
JSA	30 Jun 2006	0 Days	Drill crew=5 , Deck=9, Subsea=1	
Man Overboard Drill	20 Jun 2006	10 Days		
Safety Meeting	25 Jun 2006	5 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	30 Jun 2006	0 Days	Safe=4 Un-safe=5	

